



Brent Oberlin  
Executive Director, Transmission Planning

**To:** Transmission Committee Members

**From:** Brent Oberlin, Executive Director, Transmission Planning

**Date:** September 27, 2024

**Subject:** Notice of Six-Month Engagement Period on Transmission Cost Allocation

On May 13, 2024, in Docket No. ERM21-17-000, the Federal Energy Regulatory Commission (FERC) issued Order No. 1920, "Building for the Future Through Electric Regional Transmission Planning and Cost Allocation" (Order No. 1920). As part of these requirements, Order No. 1920 requires that the transmission provider establish a one-time six-month time period (Engagement Period) for Relevant State Entities to agree to and communicate to the ISO a Long-Term Transmission Cost Allocation Method(s) and/or State Agreement Process for potential inclusion in the compliance filing.

On September 9, 2024, through a posting on its public website, ISO New England (the ISO) provided [notice](#) that the Engagement Period would begin on Monday, September 9, 2024, and end on Monday, March 10, 2025.

In response to the Transmission Committee's request on September 25, 2024, attached are the direct communications sent by the ISO regarding the availability of the notice, which were sent to the New England States Committee on Electricity (NESCOE), the New England Conference of Public Utilities Commissioners (NECPUC), and each states' electric transmission facility siting entity.

## Johnson, Eric, D

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**From:** Johnson, Eric, D  
**Sent:** Monday, September 09, 2024 4:17 PM  
**To:** 'Heather Hunt'; George Twigg (gtwigg@necpuc.org)  
**Cc:** Oberlin, Brent; Warman-Gold, Gae  
**Subject:** FERC Order on Transmission Planning and Cost Allocation: Engagement Period for Relevant State Entities

TO: Heather Hunt, Executive Director, NESCOE  
George Twigg, Executive Director, NECPUC  
New England State Siting Agencies\*

FR: Eric Johnson, Executive Director, External Affairs, ISO New England

DA: September 9, 2024

RE: FERC Order on Transmission Planning and Cost Allocation: Engagement Period for Relevant State Entities

ISO New England (the ISO) has posted a [notice](#) of a six-month engagement period on transmission cost allocation as required by the Federal Energy Regulatory Commission (FERC) Order 1920, "Building for the Future Through Electric Regional Transmission Planning and Cost Allocation." In the order, FERC requires ISO New England to establish an opportunity for certain state entities, referred to as "Relevant State Entities," to provide input to the ISO as we prepare our compliance filing to submit to FERC. I am reaching out to inform you of this notice because the FERC order includes "state entities responsible for electric utility regulation or siting electric transmission facilities" among the Relevant State Entities that can provide input to the ISO on this matter. The ISO's notice identifies the key dates and milestones in this process.

If you have any trouble viewing the notice, it is posted on the ISO's Government and Industry Affairs webpage: <https://www.iso-ne.com/about/government-industry-affairs/materials>. (See file: ISO New England Memo to Relevant State Entities Re Engagement Period on Transmission Cost Allocation.)

The ISO anticipates hosting webinars for engagement with the Relevant State Entities in the November 2024 and February 2025 timeframes and we will follow up with you when additional details of those events are available.

For more information about Order 1920, please see FERC's [fact sheet](#) and related materials on the Order.

\*We plan to send this separately to the state siting agencies in New England.

Please do not hesitate to contact me if you have any questions.

Thank you

**Eric D. Johnson**  
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## Johnson, Eric, D

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**From:** Johnson, Eric, D  
**Sent:** Monday, September 09, 2024 4:36 PM  
**To:** Johnson, Eric, D  
**Cc:** Oberlin, Brent; Warman-Gold, Gae  
**Subject:** FERC Order on Transmission Planning and Cost Allocation: Engagement Period for Relevant State Entities

### ISO-NE PUBLIC

TO: New England State Siting Agencies

Secretary Rebecca Tepper, Chair, Massachusetts Energy Facilities Siting Board  
Andrew Greene, Director, Massachusetts Department of Public Utilities Siting Division  
Melanie Bachman, Executive Director, Connecticut Siting Council  
Kristen Masse, Coordinator, Rhode Island Energy Facility Siting Board  
Daniel Goldner, Chair, New Hampshire Public Utilities Commission  
Andrew Biemer, Administrator, New Hampshire Site Evaluation Committee  
Phil Bartlett, Chair, Maine Public Utilities Commission  
Amy Dumeny, Administrative Director, Maine Public Utilities Commission  
Ed McNamara, Chair, Vermont Public Utility Commission  
Holly Anderson, Clerk of the Commission, Vermont Public Utility Commission

FR: Eric Johnson, Executive Director, External Affairs, ISO New England

DA: September 9, 2024

RE: FERC Order on Transmission Planning and Cost Allocation: Engagement Period for Relevant State Entities

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We have also sent this notice to the New England States Committee on Electricity (NESCOE) and the New England Conference of Public Utilities Commissioners (NECPUC).

Please do not hesitate to contact me if you have any questions.

Thank you

**Eric D. Johnson**

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